CUB ENERGY INC

Condensed consolidated interim financial statements

For the three and six months ended June 30, 2017 and 2016

(Expressed in thousands of US Dollars, unless otherwise noted)

(Unaudited)

Notice of No Auditor Review of Interim Financial Statements

Under National Instrument 51-102, Part 4, subsection 4.3(3) (a), if an auditor has not performed a review of the consolidated interim financial statements; they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The management of Cub Energy Inc. is responsible for the preparation of the accompanying unaudited condensed consolidated interim financial statements. The unaudited condensed consolidated interim financial statement have been prepared in accordance with International Financial Reporting Standards and are considered by management to present fairly the condensed consolidated interim financial position, operating results and cash flows of the Company.

The Company's independent auditor has not performed a review of these consolidated interim financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor. These unaudited condensed consolidated interim financial statements include all adjustments, consisting of normal and recurring items, that management considers necessary for a fair presentation of the condensed consolidated interim financial position, results of operations and cash flows.

Cub Energy Inc.
Condensed Consolidated Interim Statements of Financial Position
(Unaudited, expressed in thousands of US dollars)

As at	Note		June 30, 2017		December 31, 2016
Assets					
Current assets					
Cash		$	4,034	$	4,585
Trade and other receivables	*8, 12*		842		1,551
Prepaid expenses and inventory	*14*		435		345
Dividend receivable	*5*		397		-
			5,708		6,481
Non-current assets					
Equity investments	*5, 6*		18,179		15,902
Property, plant and equipment	*7*		8,654		7,453
Non-current receivables	*9*		1,252		340
			28,085		23,695
Total assets		$	33,793	$	30,176
Liabilities					
Current liabilities					
Trade and other payables		$	3,113	$	3,226
Loan from KUB-Gas - current portion	*13*		2,039		-
			5,152		3,226
Non-current liabilities					
Loan from KUB-Gas	*13*		2,997		4,332
Shareholder loans	*11*		2,937		2,000
Provisions	*7*		383		346
			6,317		6,678
Total liabilities			11,469		9,904
Shareholders' equity					
Share capital			62,057		61,989
Contributed surplus	*15*		5,319		5,110
Other reserve	*13*		2,509		2,509
Share of change in equity in associated company	*5, 13*		(2,187)		(2,187)
Accumulated other comprehensive loss			(44,214)		(45,058)
Deficit			(1,160)		(2,091)
Total shareholders' equity			22,324		20,272
Total shareholders' equity and liabilities		$	33,793	$	30,176

Nature of operations and going concern (Note 1)
Commitments and contingencies (Note 19)
Subsequent events (Note 24)

These Condensed consolidated interim financial statements for the three and six months ended June 30, 2017 and 2016, were approved by the board of directors of the Company on August 22, 2017.

Approved by the Board "Mikhail Afendikov" Director **(Signed)** "John Booth" Director **(Signed)**

See accompanying notes, which are an integral part of these condensed consolidated interim financial statements.

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Cub Energy Inc.

Condensed Consolidated Interim Statements of Operations and Comprehensive Income (Loss)

(Unaudited, expressed in thousands of US dollars, except per share data)

	Note	Three months ended June 30, 2017	Three months ended June 30, 2016	Six months ended June 30, 2017	Six months ended June 30, 2016
Revenue		$ 6	$ -	$ 24	$ 1,456
Revenue from gas trading	*5*	2,040	-	6,035	-
Royalty expense		-	-	2	391
Revenue, net of royalty		2,046	-	6,057	1,065
Income from equity investment	*5, 6*	1,514	1,574	3,577	3,227
Operating expenses					
Cost of sales for gas trading	*5*	2,023	-	5,858	-
Selling and general administrative expenses	*17*	1,151	959	2,182	2,051
Finance loss, net	*11, 13*	184	7	373	(40)
Share-based payments	*15*	142	-	209	-
Depletion and depreciation	*7*	24	21	42	340
Accretion of decommissioning obligation		11	4	21	7
Cost of sales		10	-	18	129
Gain on sale of subsidiary	*1*	-	-	-	(235)
		3,545	991	8,703	2,252
Net income		15	583	931	2,040
Other comprehensive income (loss)					
Items that may be reclassified to profit or loss					
Foreign currency translation adjustment on foreign operations		544	1,059	844	(661)
Comprehensive income		$ 559	$ 1,642	$ 1,775	$ 1,379
Income per share					
Basic	*16*	0.00	0.00	0.00	0.01
Diluted	*16*	0.00	0.00	0.00	0.01

See accompanying notes, which are an integral part of these condensed consolidated interim financial statements.

Cub Energy Inc.
Condensed Consolidated Interim Statement of Changes in Shareholders' Equity
(Unaudited, expressed in thousands of US dollars)

	Note	**Number of shares**		**Share capital**		**Warrants**		**Contributed surplus**		**Other reserve**		**Share of change in equity in associated company**		**Accumulated other comprehensive loss**		**Deficit**		**Total**
Balances as at January 1, 2016		311,746,285	$	62,133	$	26	$	4,845	$	-	$	-	$	(43,395)	$	(6,022)	$	17,587
Share-based payments	*15*	-		-		-		15		-		-		-		-		15
Expiry of warrants		-		-		(26)		26		-		-		-		-		-
Currency translation adjustment		-		-		-		-		-		-		(661)		-		(661)
Net loss		-		-		-		-		-		-		-		2,040		2,040
Balances as at June 30, 2016		311,746,285	$	62,133	$	-	$	4,886	$	-	$	-	$	(44,056)	$	(3,982)	$	18,981
Balances as at January 1, 2017		312,015,355	$	61,989	$	-	$	5,110	$	2,509	$	(2,187)	$	(45,058)	$	(2,091)	$	20,272
Issuance of common shares for loan bonus	*11*	2,200,000		68		-		-		-		-		-		-		68
Share-based payments	*15*	-		-		-		209		-		-		-		-		209
Currency translation adjustment		-		-		-		-		-		-		844		-		844
Net income		-		-		-		-		-		-		-		931		931
Balances as at June 30, 2017		314,215,355	$	62,057	$	-	$	5,319	$	2,509	$	(2,187)	$	(44,214)	$	(1,160)	$	22,324

See accompanying notes, which are an integral part of these condensed consolidated interim financial statements.

Cub Energy Inc.
Condensed Consolidated Interim Statements of Cash Flows
(Unaudited, expressed in thousands of US dollars)

	Note	Three months ended June 30, 2017	Three months ended June 30, 2016	Six months ended June 30, 2017	Six months ended June 30, 2016
Operating activities					
Net income		$ 15	$ 583	$ 931	$ 2,040
Adjustments for:					
Income from equity investment	*5*	(1,514)	(1,574)	(3,577)	(3,227)
Dividends from equity investment	*5*	975	-	1,257	-
Share-based payments	*15*	142	-	209	-
Depletion and depreciation	*7*	24	21	42	340
Accretion of decommissioning obligation		11	4	21	7
Recognition of interest rate benefit	*13*	471	-	471	-
Gain on sale of subsidiary	*1*	-	-	-	(235)
		124	(966)	(646)	(1,075)
Changes in working capital	*10*	(518)	158	(240)	74
Cash flows used in operating activities		(394)	(808)	(886)	(1,001)
Investing activities					
Loan to CNG	*9*	(265)	-	(265)	-
Additions to property, plant and equipment	*7*	(12)	(24)	(810)	(162)
Cash provided by (used in) investing activities		(277)	(24)	(1,075)	(162)
Financing activities					
Proceeds from shareholder loan	*11*	1,000	-	1,000	-
Proceeds from Kub-Gas loan	*13*	-	1,173	-	2,349
Cash provided by financing activities		1,000	1,173	1,000	2,349
Net change in cash		329	341	(961)	1,186
Effect of foreign exchange on cash		(71)	90	410	(144)
Cash at beginning of period		3,776	1,971	4,585	1,360
Cash at end of period		$ 4,034	$ 2,402	$ 4,034	$ 2,402
Supplemental cash flow information					
Cash taxes paid		$ 2	$ -	$ 2	$ -
Cash interest paid		$ 62	$ -	$ 114	$ -

See accompanying notes, which are an integral part of these condensed consolidated interim financial statements.

1 Nature of operations and going concern

Cub Energy Inc. (the "Company") is engaged in the exploration, development and production of natural gas properties in Ukraine. The Company was incorporated pursuant to the provisions of the Business Corporations Act (Ontario) and continued under the Canadian Business Corporations Act in February 2012. The address of the Company's registered office is 4500 Bankers Hall East, 855 - 2nd Street SW, Calgary, Alberta, T2P 4K7, Canada and the records office is Suite 10010, 5120 Woodway Drive, Houston, Texas, 77056. The Company is listed on the TSX Venture Exchange ("TSXV") under the trading symbol "KUB".

The Company, through its subsidiary Gastek LLC ("Gastek"), owns a 35% equity interest (increased from 30% to 35% effective February 8, 2016) in KUBGAS Holdings Limited ("KUB Holdings") which in turn owns a 100% equity interest in KUB-Gas LLC ("KUB-Gas"). KUB Holdings is governed by a shareholders' agreement amongst the two shareholders. KUB-Gas and its subsidiary own and operate six licenced gas and gas condensate fields in the Dnieper-Donetsk Basin of eastern Ukraine (five operating under production licences and one under exploration licence). See Note 5. Gastek has the ability to earn an additional 5% of KUB Holdings (up to 40% in total).

The Company, through its subsidiary Tysagaz LLC, also owns a 100% working interest in two production licences in western Ukraine. The Rusko-Komarivske ("RK") field was in production until April 1, 2016 when it was temporarily suspended due to a termination of a gas blending contract that reduced the nitrogen content of the gas to meet local pipeline specifications. The RK Field continued to be materially suspended through June 30, 2017 except some minor production from testing at RK-1. During 2017, the Company commissioned a new nitrogen rejection unit ("NRU") for its plan to resume production at the RK field.

On July 8, 2016, the Company entered into a share purchase agreement ("SPA") and shareholders' agreement with a third party, whereby the third party earned a 50% interest in the Company's newly formed subsidiary, CNG Holdings Netherlands B.V. ("CNG Holdings"), which, in turn, owns CNG LLC ("CNG LLC"), the 100% owner of the Uzhgorod production licence in western Ukraine. The Company and the third party respectively own 50% of the common shares of CNG Holdings (Note 6). Pursuant to the terms of the SPA, the third party is to:

(i) Pay the Company €1,500 ($1,649) upon transfer of the 50% shares ("Closing") (Paid);
(ii) Fund a 100 square kilometre 3D seismic survey within 20 months of Closing (Completed);
(iii) Fund the drilling of the first three wells within four years of Closing; and
(iv) Fund the tie-in costs of the first three wells up to a maximum €200 ($225) per well within four years of Closing.

On February 11, 2016, the Company's subsidiary, Cub Energy Ltd. (formerly Listren Holding Company), sold its 100% owned subsidiary Technogasindustria LLC ("TGI") for nominal value. TGI held three exploration licences in the rebel held territory that had been written off during the year ended December 31, 2014 and the licences expired in January 2017. TGI also held 100% of Hydrocarbon Invest LLC which had no assets or liabilities. The Company recorded a gain of $235 as a result of TGI's net working capital deficit at the time of sale.

Ukraine's political and economic situation has been volatile since late November 2013. Political and social unrest, which escalated into violent conflicts in February 2014, resulted in a change of government and heads of key governing bodies, and parliamentary elections in October 2014. The International Monetary Fund ("IMF") has committed to a multi-year aid program to help the country's economy recover conditioned upon comprehensive economic reforms by the Ukraine government.

The political unrest and ongoing military conflicts has also led to the deepening of the ongoing economic crisis, widening of the state budget deficit, depletion of the National Bank of Ukraine's ("NBU") foreign currency reserves and, as a result, a further downgrading of the Ukrainian sovereign debt credit ratings. In February 2014, following the significant devaluation of the national currency, Ukraine implemented several changes, including: the NBU introduced certain administrative restrictions on currency conversion transactions that require Ukrainian companies to convert 50% of all incoming foreign transfers to the local Ukrainian currency; the NBU imposed a restriction that US and other foreign denominated loans in Ukraine could not be repaid in advance of their maturity dates; the NBU passed resolutions prohibiting the payment of dividends to foreign shareholders. On June 7, 2016, the NBU eased certain capital controls by allowing Ukraine companies to issue limited dividends related directly to 2014 and 2015 earnings to a maximum $2 million a month which has recently been increased to $5 million per month.

The political and economic uncertainty in Ukraine has contributed to a significant volatility of the Ukrainian currency, Hryvnya ("UAH"), against major currencies. The UAH was stable during the six months ended June 30, 2017 and appreciated approximately 5%. During the year ended December 31, 2016, the UAH devalued approximately 32%.

Pelicourt Limited ("Pelicourt"), a significant shareholder of the Company which the Company's CEO is a principal of, provided a shareholders loan which is currently fully drawndown at $2,000. See Note 11.

As of June 30, 2017, the Company had working capital of $556 (December 31, 2016 – $3,255) and accumulated deficit of $1,160 (December 31, 2016 – $2,091) since its inception and may incur future losses in the development of its business. With the current cash resources, temporary suspension of the RK Field, uncertainty surrounding the successful installation of the NRU, limited Ukraine dividend restrictions, currency fluctuations, reliance on a few customers and impact on carrying values, the Company may not have sufficient cash to continue exploration and development activities. These matters raise significant doubt about the ability of the Company to continue as a going concern and meet its obligations as they become due. Continuing operations are dependent on the ability to obtain adequate funding to finance existing operations, receiving funds from Ukraine (including dividends), stability in Ukraine and attaining future profitable operations in Ukraine. Additional financing is subject to the global financial markets and economic conditions, and volatility in the debt and equity markets. These factors have made, and will likely continue to make it challenging to obtain cost effective funding or any at all. There is no assurance this capital will be available and, if it is not, the Company may be forced to curtail or suspend all planned activity.

The continued operations of the Company and the recoverability of amounts shown for its natural gas properties is dependent upon the existence of economically recoverable reserves and future profitable production, or upon the Company's ability to recover its costs through a disposition of its properties. The amount shown for natural gas properties does not necessarily represent present or future value of those properties. Changes in future conditions could result in a material change in the amount recorded for the natural gas properties.

The Company is exposed to commodity price risk with respect to natural gas prices and foreign exchange rate risk with respect to its foreign assets and liabilities. A significant decline in any one of these commodity prices or foreign exchange rates may affect the Company's ability to obtain capital for the exploration and development of its natural gas properties. See further financial risk disclosures in Note 22.

2 Basis of preparation

(a) Statement of compliance

These Condensed consolidated interim financial statements are prepared in accordance with International Financial Reporting Standards ("IFRS") and their interpretations as issued by the International Accounting Standards Board ("IASB"). The condensed consolidated interim financial statements have been prepared in conformity with IAS 34 *Interim Financial Reporting* and do not include all the information required for full annual consolidated financial statements in accordance with IFRS and should be read in conjunction with the audited consolidated financials for the year ended December 31, 2016.

(Expressed in thousands of US dollars)

(b) New standards adopted during the period

Effective January 1, 2017, the following standards were adopted but did not have a material impact on the Condensed consolidated interim financial statements: IFRS 7: Amended to require additional disclosures on transition from IAS 39 and IFRS 9.

Refer to Note 4 for new standards and interpretations not yet adopted.

(c) Basis of consolidation

(i) Subsidiaries and functional and reporting currencies

The following table describes the Company's subsidiaries and equity accounted investments, their jurisdiction of incorporation, functional currency, continuance or formation and the percentage of securities beneficially owned, controlled or directed by the Company as at June 30, 2017:

Name of Subsidiary/ Equity Accounted Investment	Percentage of Voting Securities Owned	Jurisdiction of Incorporation, Continuance or Formation	Functional Currency
Gastek LLC	100%	California	US
KUBGAS Holdings Limited	35%	Cyprus	US
KUB-Gas LLC	35%	Ukraine	Hryvnia
KUB-Gas Borova LLC	35%	Ukraine	Hryvnia
3P International Energy Limited	100%	Cyprus	US
3P Energy Consulting LLC	100%	Ukraine	Hryvnia
Tysagaz LLC	100%	Ukraine	Hryvnia
CNG Holdings Netherlands B.V.	50%	Netherlands	Euro
CNG LLC	50%	Ukraine	Hryvnia
Cub Energy Ltd.	100%	Cyprus	US
Cub Energy Inc.	100%	Texas	US
Galizien Energy Corp.	100%	Ontario	Canadian

The Company accounts for its 35% indirect ownership in KUB Holdings and KUB-Gas as an investment in associate subject to significant influence under the equity method. The Company also accounts for its 50% direct ownership in CNG Holdings and CNG LLC under the equity method.

The functional currency of the parent company is the Canadian dollar. The presentation currency of the Condensed consolidated interim financial statements is the US dollar. All financial information herein is presented in US dollars and is rounded to the nearest thousand except as noted. Financial information in Canadian dollars is noted as "CAD" and financial information in Euros is noted as "€".

(c) Transactions eliminated on consolidation

Intercompany balances and transactions, and any unrealized gains arising from intercompany transactions, are eliminated in preparing the Condensed consolidated interim financial statements. Unrealized gains arising on transactions with equity accounted investees are eliminated against the investment to the extent of the Company's interest in the investee. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there is no evidence of impairment.

(d) Basis of measurement

These Condensed consolidated interim financial statements have been prepared on a historical cost basis, except for financial instruments classified as financial instruments as fair value through profit and loss, which are stated at their fair value. In addition, these Condensed consolidated interim financial statements have been prepared using the accrual basis of accounting except for cash flow information. All dollar amounts are expressed in US dollars unless otherwise specified.

(e) Use of estimates and judgments

Management makes a number of estimates and assumptions relating to the reporting of assets and liabilities and the disclosure of contingent assets and liabilities to prepare these Condensed consolidated interim financial statements in conformity with IFRS. Actual results could differ from those estimates. Significant estimates include:

- To value the equity investment in KUB Holdings, management obtains financial information from the majority owner as well as the recent sales price achieved by the majority owner on its disposition of shares of KUB Holdings and adjusts the carrying value of the investment. The equity investment in KUB Holdings is subject to all estimates included in the financial information from the majority owner as well as estimates of impairment losses and subject to the ability of KUB Holdings to generate future dividends and ability to repatriate funds from Ukraine due to limited dividend restrictions discussed in Note 1.

- The determination of Cash Generating Units ("CGU") requires judgment in defining a group of assets that generate cash inflows that are largely independent of the cash inflows from other assets or groups of assets. CGUs are determined by similar geological structure, shared infrastructure, geographical proximity, commodity type, similar exposure to market risks and materiality.

- Amounts recognized for depletion and depreciation and amounts used for impairment calculations are based on estimates of natural gas reserves. By their nature, the estimates of reserves, including the estimates of future prices, costs, discount rates and the related future cash flows, are subject to measurement uncertainty.

- There are a number of inherent uncertainties associated with estimating reserves. Reserves estimates are dependent upon variables including the recoverable quantities of hydrocarbons, the cost of the development of the required infrastructure to recover the hydrocarbons, production costs, estimated selling price of the hydrocarbons produced, royalty payments and taxes. Changes in these variables could significantly impact the reserves estimates which would affect the impairment test and depreciation, depletion and amortization expense of the Company's crude natural gas assets. The Company's natural gas reserves are evaluated annually and reported to the Company by independent qualified reserves evaluators.

- Amounts recognized for decommissioning obligations, if any, and the related accretion expense requires the use of estimates with respect to the amount and timing of decommissioning expenditures. Other provisions are recognized in the period when it becomes probable that there will be a future cash outflow.

- Charges for share-based payments and the value of compensatory warrants are based on the fair value at the date of issuance. These instruments are subject to the estimation using pricing models such as the Black-Scholes option pricing model, which is based on assumptions such as volatility, dividend yield, risk free rate of return and expected term. A forfeiture rate is estimated on the grant date and is adjusted to reflect the actual number of options that vest.

- Tax interpretations, regulations and legislations in the jurisdictions in which the Company operates are subject to change. As such, income taxes are subject to measurement uncertainty. Deferred income tax assets are assessed by management at the end of the reporting period to determine the likelihood that they will be realized from future taxable earnings.

- Judgment is required to determine the functional currency of the parent and its subsidiaries. These judgments are continuously evaluated and are based on management's experience and knowledge of the relevant facts and circumstances, including analysis of the consideration factors identified in IAS 21, *The Effects of Changes in Foreign Exchange Rates.*

- Judgement is required to determine if the RK field is impaired due to its temporary suspension since April 1, 2016. The Company committed to purchase a new NRU. However, until the new NRU is operational and the RK field is producing pipeline quality gas, there will be uncertainty regarding the value of the RK field.

- The Company applies judgment in assessing its ability to continue as a going concern for at least 12 months. In making this assessment, the Company considers the facts and circumstances disclosed in Note 1. The Company concluded that there is a material uncertainty that may cast doubt on its ability to continue as a going concern.

3 Significant accounting policies

These condensed consolidated interim financial statements are prepared in accordance with IFRS and follow the same accounting policies and methods of their application as the most recent audited financial statements for the year ended December 31, 2016. These financial statements should be read in conjunction with those consolidated financial statements.

4 New standards and interpretations not yet adopted

Certain new standards, interpretations, amendments and improvements to existing standards were issued by the IASB or IFRIC that are mandatory for future accounting periods. The following have not yet been adopted by the Company and are being evaluated to determine their impact.

- IFRS 9: New standard that replaced IAS 39 for classification and measurement, tentatively effective for annual periods beginning on or after January 1, 2018.

- IFRS 15: New standard to establish principles for reporting the nature, amount, timing, and uncertainty of revenue and cash flows arising from an entity's contracts with customers, effective for annual periods beginning on or after January 1, 2018.

- IAS 16 & IAS 38: Amended to (i) clarify that the use of a revenue-based depreciation and amortization method is not appropriated, and (ii) provide a rebuttable presumption for intangible assets, effective for annual periods beginning on or after January 1, 2017.

- IFRS 16, Leases: New standard to establish principles for recognition, measurement, presentation and disclosure of leases with an impact on lessee accounting, effective for annual periods beginning on or after January 1, 2019.

5 Equity investment in KUB Holdings

The Company's share of the consolidated income from its 35% ownership interest in KUB Holdings for the six months ended June 30, 2017 was $3,675 (2016 – $3,227). As of June 30, 2017, the Company's 35% ownership investment was $18,242 (December 31, 2016 - $15,887). The continuity of the Company's investment in KUB Holdings is as follows:

(Expressed in thousands of US dollars)

Investment in KUB Holdings as at January 1, 2016	$	13,562
Income from equity investment		3,227
Currency translation adjustment		(247)
Investment in KUB Holdings as at June 30, 2016	$	16,542
Investment in KUB Holdings as at January 1, 2017	$	15,887
Income from equity investment		3,675
Dividends received		(1,654)
Currency translation adjustment		334
Investment in KUB Holdings as at June 30, 2017	$	18,242

As at June 30, 2017 and 2016, KUB Holdings on a gross basis includes the following:

As at		June 30, 2017		December 31, 2016
Current assets	$	16,243	$	7,995
Non-current assets		43,032		45,481
Current liabilities		(6,794)		(7,668)
Non-current liabilities		(362)		(417)
Net assets	$	52,119	$	45,391

Six months ended June 30,		2017		2016
Capital expenditures	$	2,052	$	498
Revenues		21,091		24,545
Royalty expense		6,175		6,237
Net income		10,501		9,563
Other comprehensive income (loss)	$	954	$	(706)

Three months ended June 30,		2017		2016
Capital expenditures	$	1,577	$	73
Revenues		9,190		11,840
Royalty expense		2,817		2,872
Net income		4,517		4,839
Other comprehensive income	$	898	$	1,893

The Company recorded dividends of $1,654 (2016 - $Nil) during the six months ended June 30, 2017 of which $1,257 was received during the current six month period and $397 was received subsequent to the quarter end (see Note 24).

During the year ended December 31, 2016, KUB Holdings' 100% owned subsidiary, KUB-Gas, entered into unsecured, non-interest bearing loan agreements with related parties. See Note 13. KUB-Gas recognized the fair value of these transactions and treated it as a non-cash distribution to shareholders in its shareholders equity. The amount allocated to the Company's 35% interest in 2016 was $2,187 and was treated as a reduction of its investment of KUB Holdings.

During the six months ended June 30, 2017, KUB Holdings recorded $954 in other comprehensive income (2016 – loss of $706) as a result of the Ukrainian currency appreciation/devaluation against the US dollar.

(Expressed in thousands of US dollars)

The Ukraine currency appreciated approximately 5% during the six months ended June 30, 2017 as compared to a 3% devaluation during the comparative 2016 period.

Commencing August 2016, the Company's wholly owned subsidiary, Tysagaz, began taking possession of the Company's 35% ownership of gas produced at KUB-Gas. Tysagaz purchased the gas from KUB-Gas at the same price that KUB-Gas sold its gas to an affiliate of the majority shareholder of KUB-Gas. The Company agreed to this arrangement so it could attempt to earn additional net income over the gas sales price sold to the majority shareholders' affiliate. During six months ended June 30, 2017, the Company recorded $6,035 in gas sales and $5,858 for the cost of the sales for a net profit from gas trading of $177 as compared to no such transactions during the comparative period in 2016. For clarity, the $5,858 cost of sales is included in the KUB Holdings revenue in the tables above. As at June 30, 2017, $799 (December 31, 2016 - $1,358) of the Company's accounts receivable relates to these gas sales to third parties (see Note 8) and $1,270 (December 31, 2016 - $705) of accounts payable is owed to KUB-Gas. Approximately $300 of the $799 in accounts receivable is recorded as non-current receivables. See Note 9.

6 Equity investment in CNG Holdings

CNG Holdings was incorporated as a wholly-owned subsidiary during the year ended December 31, 2016. As described in Note 1, the Company entered into a SPA with a third party resulting in the sale of 50% of the Company's interest in CNG Holdings. At which time, CNG Holdings became an equity accounting investment.

The Company's share of the consolidated loss from its 50% ownership interest in CNG Holdings for the six months ended June 30, 2017 was $99 (2016 - $Nil). As of June 30, 2017, the Company's 50% (2016 - Nil) ownership investment was $63 (December 31, 2016 - $15). The continuity of the Company's investment in CNG Holdings is as follows:

Investment in CNG Holdings as at January 1, 2016	$	-
Investment in CNG Holdings as at January 1, 2017	$	15
Loss from equity investment		(99)
Currency translation adjustment		21
Investment in CNG Holdings as at June 30, 2017	$	(63)

As at June 30, 2017 and 2016, CNG Holdings on a gross basis includes the following:

As at		June 30, 2017		December 31, 2016
Current assets	$	560	$	445
Non-current assets		2,490		303
Current liabilities		(276)		70
Non-current liabilities		(2,899)		(648)
Net assets (liabilities)	$	(125)	$	170

Six months ended June 30,		2017		2016
Capital expenditures	$	2,319	$	-
Net loss		(198)		-
Other comprehensive loss	$	38	$	-

(Expressed in thousands of US dollars)

Three months ended June 30,		**2017**		**2016**
Capital expenditures	$	1,311	$	-
Net loss		(132)		-
Other comprehensive loss	$	(9)	$	-

7 Property, plant and equipment

Cost		**Petroleum and Natural Gas Interests**		**Equipment, Furniture and Fixtures**		**Total**
Balance as at January 1, 2016	$	8,924	$	1,320	$	10,244
Additions		1,172		178		1,350
Currency translation adjustment		(1,020)		(103)		(1,123)
Balance as at December 31, 2016		9,076		1,395		10,471
Additions		770		40		810
Currency translation adjustment		400		33		433
Balance as at June 30, 2017	$	10,246	$	1,468	$	11,714

Accumulated depletion and depreciation		**Petroleum and Natural Gas Interests**		**Equipment, Furniture and Fixtures**		**Total**
Balance as at January 1, 2016	$	2,074	$	556	$	2,630
Depletion and depreciation for the year		456		92		548
Currency translation adjustment		(135)		(25)		(160)
Balance as at December 31, 2016		2,395		623		3,018
Depletion and depreciation for the period		-		42		42
Balance as at June 30, 2017	$	2,395	$	665	$	3,060
Carrying amounts						
Balance as at December 31, 2016	$	6,681	$	772	$	7,453
Balance as at June 30, 2017	$	7,851	$	803	$	8,654

Management assessed whether there were indications of impairment of the Company’s property, plant and equipment assets as at June 30, 2017. While impairment indications exist, such as the suspension of production of the RK field commencing April 1, 2016, the Company believes no impairment is warranted as at June 30, 2017 as the net present value of expected future cash flows supports the carrying value.

The Company’s decommissioning obligation is estimated based on the Company’s net ownership in all wells and facilities, estimated costs to reclaim and abandon these wells and facilities and the estimated timing of the costs to be incurred in future years. The costs are expected to be settled between 2019 and 2024. The liability has been discounted using a risk-free interest rate of 12% (2016 – 7%).

(Expressed in thousands of US dollars)

8 Trade and other receivables

		June 30, 2017		December 31, 2016
Trade receivables	$	499	$	1,358
VAT receivable		339		192
HST receivables		4		1
	$	842	$	1,551

The Valued Added Tax ("VAT") is a tax imposed on goods and services in Ukraine. The VAT paid is recoverable against future VAT collected on sales and will be carried forward to the future reporting periods when the Company could elect to offset all or part of the VAT receivable against its future VAT liabilities.

9 Non-current receivables

		June 30, 2017		December 31, 2016
Financial gaurantee for gas trading	$	347	$	-
Due from KUB-Gas		329		329
Non-current trade receivable		300		-
Due from CNG		276		11
	$	1,252	$	340

Tysagaz was required to place $347 as a financial guarantee with a Ukraine regulator as part of its gas trading activities (2016 $ Nil).

Included in the amount due from KUB-Gas is $300 from a shareholders loan with no repayment terms (December 31, 2016 - $300).

The $300 (2016 - $Nil) non-current trade receivable amount is a portion of a receivable from a creditor of the gas trading activity. The creditor is making periodic payments towards its debt and the full collection of the receivable may take greater than twelve months. See Note 5.

During the six months ended June 30, 2017, the Company provided CNG LLC with a $265 interest free loan as part of its contribution to the recent seismic program and its share of general administrate costs.

10 Changes in working capital

	Three months ended June 30,				Six months ended June 30,			
		2017		2016		2017		2016
Cash flows relating to:								
Changes in trade and other receivables	$	100	$	386	$	665	$	(69)
Changes in non-current receivables		(393)		-		(647)		-
Changes in prepaid expenses and inventory		(66)		25		(92)		32
Changes in trade and other payables		(159)		(299)		(166)		20
Changes in interest payable		-		46		-		91
	$	(518)	$	158	$	(240)	$	74

The working capital cashflows shown above may differ from the statement of financial position due to the effects from currency fluctuations.

11 Shareholder Loans

(i) Shareholder Loan I

Pelicourt is a significant shareholder of the Company and a related party to the CEO of the Company. The shareholders loan is $2,000 with an interest rate of 12% effective February 1, 2017 (9% prior to February 1, 2017). The due date was extended from January 31, 2017 to January 31, 2019 and the interest is paid quarterly. In addition, Pelicourt was granted security over Gastek which indirectly owns the 35% interest in KUB-Gas. The security is available on an event of default and limited only to the amount owing on the shareholder loan including principal and interest. The due date extension is not considered a substantial modification in the context of IFRS.

During the six months ended June 30, 2017, the Company paid interest of $113 (2016 - $92). The outstanding balance as at June 30, 2017 was $2,000 (December 31, 2016 - $2,000) in principal and $Nil (December 31, 2016 - $Nil) in accrued interest.

(ii) Shareholder Loan II

In June 2017, the Company entered into a second shareholder loan agreement with an officer of the Company. The shareholder loan is for $1,000 with an annual interest rate of 6% payable monthly. The shareholders loan will be repaid in four equal quarterly installments commencing on September 30, 2018 and ending June 30, 2019. The Company issued the lender 2,200,000 common shares valued at $68 as a bonus for entering into the loan. The Company will amortize the value of the common shares over the term of the loan and included in finance expense during the six months ended June 30, 2017 was $5 (2016 - $Nil). In addition, the lender was granted the same rights as the Pelicourt shareholder loan for security over Gastek. The security is available on an event of default and limited only to the amount owing on the shareholder loan including principal and interest.

During the six months ended June 30, 2017, the Company paid interest of $2 (2016 - $Nil). The outstanding balance as at June 30, 2017 was $1,000 (December 31, 2016 - $Nil) in principal and $Nil (December 31, 2016 - $Nil) in accrued interest.

12 Offsetting of financial instruments

During the year ended December 31, 2015, the Company’s Ukraine subsidiary, Tysagaz, entered into an unsecured non-interest bearing loan agreement with KUB-Gas, whereby KUB-Gas agreed to lend Tysagaz approximately 9,473 UAH ($364) for general working capital. The loan is due and payable on December 31, 2017, as amended. The loan is subject to an enforceable right to offset the loans with a dividend receivable in certain circumstances including an event of bankruptcy or default of either party to the loan agreements.

Financial assets and liabilities are offset and the net amount reported in the statement of financial position where the parties have a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously.

13 Loan from KUB-Gas

During the year ended December 31, 2016, the Company’s Ukraine subsidiaries, Tysagaz and 3P Consulting, entered into unsecured, non-interest bearing loan agreements with KUB-Gas, whereby KUB-Gas agreed to lend approximately 172,500 UAH for general working capital. The loans are due and payable as follows:

(Expressed in thousands of US dollars)

	UAH	Total
January 1, 2018	30,000	$ 1,153
March 31, 2018	30,000	1,153
May 31, 2019	30,000	1,153
July 31, 2019	60,000	2,307
August 31, 2019	22,500	865
Principal loan value, June 30, 2017	172,500	$6,631
Recognition of interest rate benefit		(2,509)
Accretion of interest rate benefit from inception		966
Currency translation adjustment		(52)
Carrying value, June 30, 2017		$5,036

The KUB-Gas loan agreements are denominated in UAH and subject to currency fluctuations. The KUB-Gas loans are interest free and below market rates. At the outset of the loans in 2016, the Company recognized a loan discount amount of $2,509 and the loan was carried at the then amortized cost of $4,332. The loan discount recognizes the interest rate benefit assuming an effective interest rate in Ukraine of approximately 21%. The discount amount will be amortized over the life of the loans and approximately $466 was recorded as interest accretion expense for the six months ended June 30, 2017 (year ended December 31, 2016 – $500). The accretion of the interest rate benefit is recorded to profit or loss within finance loss. In addition, KUB-Gas recognized the fair value of these transactions in its financial statements and treated the fair value of the benefit as a non-cash distribution to shareholders in its shareholders' equity. The amount recognized in 2016 was $2,187 which includes the recognition of the fair value of the benefit for financial aid provided by KUB-Gas to parties controlled by the majority shareholder of KUB-Gas and the Company. This was treated as a reduction of its investment of KUB Holdings. See Note 5.

14 Prepaid Expenses and Inventory

As at		**June 30, 2017**		**December 31, 2016**
Prepaid expenses	$	407	$	104
Inventory - materials		28		13
Inventory - natural gas		-		228
	$	435	$	345

Included in prepaid expenses at June 30, 2017, is a $308 (2016 - $Nil) deposit made for the new NRU. See Note 19.

15 Share-based payments

(a) Stock options

The Company has a stock option plan under which it is authorized to grant options to its directors, officers, employees and consultants for the purchase of up to 10% of the issued and outstanding common shares. The term of options under the plan shall not exceed 10 years, have an exercise price not less than the current market price and may be subject to vesting terms as determined by the board of directors.

A summary of the stock option continuity and schedule are presented below:

(Expressed in thousands of US dollars)

	Number of Options	Weighted Avg Exercise Price (CAD)
Balance as at January 1, 2016	-	$ -
Options granted	15,000,000	0.08
Balance as at December 31, 2016	15,000,000	$ 0.08
Options granted	2,500,000	0.06
Balance as at June 30, 2017	17,500,000	$ 0.08

Issuance Date	Expiry Date	Exercise price (CAD)	Issued	Exercisable	Weighted Avg Remaining Life (years)
December 7, 2016	December 7, 2026	$ 0.08	15,000,000	5,000,000	9.44
May 17, 2017	May 27, 2027	$ 0.06	2,500,000	-	9.91
Total			17,500,000	5,000,000	9.51

The stock options granted in 2016 and 2017 vest a third every six months and are fully vested eighteen months after the date of grant. The Company uses a graded vesting methodology to expense the options over the vesting period. The Company recorded share based payments of $209 (2016 - $Nil) during the six months ended June 30, 2017.

The fair value of the stock options granted was estimated using the Black-Scholes option pricing model with the following weighted-average inputs:

For the period ended June 30,	2017	2016
Per option fair value at grant date (CAD$)	$0.029-$0.027	Nil
Volatility	68%	Nil
Expected option life	10 years	Nil
Dividends	Nil	Nil
Risk-free interest rate	1.0%	Nil

(b) Restricted stock units

The Company approved a restricted share unit (“RSU”) plan in 2014 under which it is authorized to grant RSUs to its directors, officers, employees and consultants of up to 10% of the issued and outstanding common shares. The term of RSUs under the plan shall not exceed 10 years, have a grant price not less than the current market price and are subject to a three-year vesting term with 1/3 vesting on the first, second and third anniversaries from the date of issuance. Upon vesting, the holder will receive common shares issued by the Company or cash. The recipient of the RSU is also entitled to receive dividends associated with the underlying common shares.

During the six months ended June 30, 2017, the Company cancelled 1,224,547 RSUs granted to the CEO as per its election. There remains 1,224,548 RSU’s subject to vesting on January 23, 2018. During the six months ended June 30, 2017, the Company recorded share based payments of $Nil (2016 – $15) which represents the graded vesting methodology of the RSUs over the vesting period. This amount is offset against the accrued payable to the CEO. As summary of the RSU continuity is presented below:

(Expressed in thousands of US dollars)

	Number of RSUs		Price (CAD)
Balance as at January 1, 2016	3,673,642	$	0.05
RSUs exercised	(1,224,547)		0.05
Balance at December 31, 2016	2,449,095	$	0.05
RSUs cancelled	(1,224,547)		0.05
Balance at June 30, 2017	1,224,548	$	0.05

16 Income (loss) per share

	Three months ended June 30,				Six months ended June 30,			
		2017		2016		2017		2016
Numerator								
Income for the period - basic and diluted	$	15	$	583	$	931	$	2,040
Denominator (in 000's)								
Weighted average shares - basic		312,281		311,746		312,015		311,746
Effect of warrants		-		-		-		-
Effect of stock options		-		-		-		-
Effect of RSUs		-		-		-		-
Weighted average shares - diluted		312,281		311,746		312,015		311,746
Basic income per share	$	0.00	$	0.00	$	0.00	$	0.01
Diluted income per share	$	0.00	$	0.00	$	0.00	$	0.01

17 Selling and general administrative expenses

	Three months ended June 30,				Six months ended June 30,			
		2017		2016		2017		2016
Salaries	$	649	$	604	$	1,272	$	1,140
Office and administration		275		177		461		379
Consulting fees		116		26		240		80
Travel		41		47		113		139
Professional fees		70		105		96		313
	$	1,151	$	959	$	2,182	$	2,051

18 Operating segments

The Company defines its reportable segments based on geographical locations as follows:

		Ukraine		Canada		USA		Total
Six months ended June 30, 2017								
Revenue, net of royalties	$	6,057	$	-	$	-	$	6,057
Income from equity investment		3,577		-		-		3,577
Expenses		(6,973)		(406)		(1,324)		(8,703)
Net income (loss)	$	2,661	$	(406)	$	(1,324)	$	931

(Expressed in thousands of US dollars)

	Ukraine	Canada	USA	Total
Three months ended June 30, 2017				
Revenue, net of royalties	$ 2,046	$ -	$ -	$ 2,046
Income from equity investment	1,514	-	-	1,514
Expenses	(2,662)	(206)	(677)	(3,545)
Net income (loss)	$ 898	$ (206)	$ (677)	$ 15

	Ukraine	Canada	USA	Total
Six months ended June 30, 2016				
Revenue, net of royalties	$ 1,065	$ -	$ -	$ 1,065
Income from equity investment	3,227	-	-	3,227
Expenses, excluding gain on sale of subsidiary	(1,100)	(588)	(799)	(2,487)
Gain on sale of subsidiary	235	-	-	235
Net income (loss)	$ 3,427	$ (588)	$ (799)	$ 2,040

	Ukraine	Canada	USA	Total
Three months ended June 30, 2016				
Revenue, net of royalties	$ -	$ -	$ -	$ -
Income from equity investment	1,574	-	-	1,574
Expenses, excluding gain on sale of subsidiary	(374)	(249)	(368)	(991)
Net income (loss)	$ 1,200	$ (249)	$ (368)	$ 583

	Ukraine	Canada	USA	Total
As at June 30, 2017				
Property, plant and equipment	$ 8,467	$ -	$ 187	$ 8,654
Total assets	$ 29,805	$ 2,444	$ 1,544	$ 33,793
Total liabilities	$ 6,788	$ 3,081	$ 1,600	$ 11,469
As at December 31, 2016				
Property, plant and equipment	$ 7,223	$ -	$ 230	$ 7,453
Total assets	$ 27,685	$ 1,905	$ 586	$ 30,176
Total liabilities	$ 5,890	$ 3,283	$ 731	$ 9,904

The Company has two principal reportable segments being the revenue from the sale of gas from the Company's RK field and revenue from gas trading. These reportable segments were determined based on the source of the gas obtained by the Company for sale. Reportable segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker in deciding how to allocate resources and in assessing performance.

Amounts relating to the gas trading segment include revenue from gas trading and cost of sales for gas trading. There are no other revenue, expenses, or non-current assets that relate to this segment.

For the six months ended June 30, 2017, there were three (2016 - Nil) customers which each accounted for greater than 10% of total gas trading revenue, and the revenues amounted to $2,492, $1,736 and $958 (2016 - $Nil). See Note 8. For the six months ended June 30, 2017, there were two (2016 - two) customers which each accounted for greater than 10% of total gas revenue, and the revenues amounted to $18 and $6 (2016 - $1,003 and $453).

19 Commitments and contingencies

NRU

In June 2017, the Company signed a contract for an NRU with approximately $925 still outstanding under the contract over the balance of 2017. Subsequent to the quarter ended June 30, 2017, the Company advanced a further $493 under this contract thereby reducing the remaining commitment to $432.

Ukraine

The Company has an obligation to incur certain capital expenditures to comply with the Ukrainian licence requirements. Under these licence maintenance commitments, the Company is required to explore its licenced fields. Although these commitments are not binding and may be modified based on results of work, the Company's potential capital expenditures relating to qualifying activities on gas and gas condensate fields will be material during the period from 2018 to 2020 as part of the planned exploration and development programs. Justified deviation from the capital expenditures is permitted and should be agreed with the licensor, while failure to commit exploration works and substantiate the different capital expenditure schedule may result in termination of the exploration licence.

Office Space

The Company has a lease agreement for office space in Houston, Texas which expires in May 2020. The commitment is approximately $166 per year for the term of the lease.

Lawsuits

During the year ended December 31, 2016, the Company's 50% indirect investment in Ukraine associate, CNG LLC, learned of two non-governmental organization ("NGO") lawsuits filed against the State Service of Geology and Mineral Resources of Ukraine ("SGS"), the government body who issues licences in Ukraine, concerning recent licence grants including the Company's recently issued Uzhgorod licence. From public available information, it appears that the NGO filed at least five more lawsuits challenging the SGS for issuance of several licenses issued to various third party subsoil users. The Company believes the claims to be frivolous and without merit and there is no reason to postpone investment activities within the Uzhgorod license. To be clear, CNG LLC, which holds the Uzhgorod license is not a defendant under the claims but could be materially affected by a negative outcome. Therefore, CNG LLC will participate in the litigation as a third party on the defendant's side. Accordingly, the Company will provide legal assistance to the SGS in defending against the claims. During the six months ended June 30, 2017, one of the two NGO lawsuits against SGS was dismissed by the Ukraine courts.

20 Related party transactions

Transactions with related parties are incurred in the normal course of business. During the six months ended June 30, 2017 and 2016, there were no related party transactions other than the shareholder loans (Note 11) and the transactions with KUB-Gas (Notes 5, 12, 13 and 24).

(Expressed in thousands of US dollars)

21 Key management compensation

Key management personnel include executive officers and non-executive directors. Executive officers are paid a salary and may participate in the Company's stock option and RSU plans. Non-executive directors also may participate in the Company's stock option and RSU plans. Key management personnel compensation is comprised of the following:

	Three months ended June 30,		Six months ended June 30,	
	2017	**2016**	**2017**	**2016**
Directors' fees	$ 46	$ 36	$ 84	$ 82
Directors' share-based compensation	34	-	43	-
Management wages	254	258	516	520
Management share-based compensation	80	-	111	-
Total	$ 414	$ 294	$ 754	$ 602

As at June 30, 2017, $777 (December 31, 2016 - $867) was included in trade and other payables owing to the CEO for his 2014 to 2016 accrued compensation.

22 Financial risk management

(a) Overview

The Company has exposure to the following risks from its use of financial instruments:

- credit risk
- liquidity risk
- foreign exchange risk
- interest risk
- commodity price risk

This note presents information about the Company's exposure to each of these risks, the Company's objectives, policies and processes for managing and measuring risk, and the management of capital.

Management has overall responsibility for the establishment and oversight of the risk management framework.

The risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities.

(b) Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligation, and arises principally from cash, trade and other receivables (excluding sales tax), and non-current receivables.

The Company's exposure to credit risk is influenced mainly by the individual characteristics of each customer. However, management also considers the demographics of the Company's customer base, including the default risk of the industry and country in which customers operate, as these factors may have an influence on credit risk. The Company manages its credit risk by holding its cash with high credit quality Canadian, US and Ukrainian financial institutions.

(Expressed in thousands of US dollars)

The following table identifies the Company's maximum exposure to credit risk:

As at		**June 30, 2017**		**December 31, 2016**
Cash	$	4,034	$	4,585
Trade and other receivables (excludes sales tax)		502		1,358
Dividend receivable		397		-
Non-current receivables		1,252		340
	$	6,185	$	6,283

(c) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company manages its liquidity risk by forecasting cash flows and anticipated investing and financing activities. Officers of the Company are actively involved in the review and approval of planned expenditures.

The Company ensures that it has sufficient cash on demand to meet expected operational expenses, including the servicing of financial obligations. This excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters and the ability of the Company to get funds from Ukraine due to uncertainties in Ukraine related to dividend restriction policies.

The Company has $3,000 in shareholder loans. See Note 11. As at June 30, 2017, the Company had current assets of $5,708 and had the following financial liabilities:

	As at June 30, 2017					
		Carrying Amount		**Contractual Cash Flows**		**< 1 year**
Trade and other payables	$	3,113	$	3,113	$	3,113
Shareholder loans		2,937		3,000		-
Loan from KUB-Gas		2,997		4,592		-
Loan from KUB-Gas - current portion		2,039		2,039		2,039
Provisions		383		-		-
	$	11,469	$	12,744	$	5,152

(d) Foreign exchange risk

The Company is exposed to foreign exchange risk primarily related to operating and capital expenditures, denominated in currencies other than the US Dollar, which is primarily Canadian dollars and Ukrainian Hryvnia. The following financial instruments are shown in US Dollars:

(Expressed in thousands of US dollars)

	As at June 30, 2017			
	UAH	**€**	**CAD**	**Total**
Cash	$ 1,730	$ 794	$ 31	$ 2,555
Trade and other receivables	1,138	-	4	1,142
Inventory	28	-	-	28
Trade and other payables	(1,347)	-	(34)	(1,381)
Loan from KUB-Gas	(5,036)	-	-	(5,036)
Provisions	(383)	-	-	(383)
	$ (3,870)	$ 794	$ 1	$ (3,075)
Effect of +/- 10% change in foreign exchange rate	$ (387)	$ 79	$ -	$ (308)

(e) Interest Rate

The Company has a $2,000 shareholder loan (see Note 11) which is due to be repaid by January 31, 2019 with an annual interest rate of 12%. The Company also has a $1,000 shareholder loan (see Note 11) which is to be repaid in four equal quarterly installments between September 30, 2018 and June 30, 2019 with an annual interest rate of 6%.

(f) Commodity price

The Company is exposed to risks due to fluctuations in the price of natural gas in the Ukraine. The domestic gas price within Ukraine is set by the National Electricity Regulatory Commission of Ukraine and historically referenced to the Russian imported gas price. More recently, the Company believes the natural gas prices in Ukraine are starting to reference market prices. The Company has no commodity hedge program in place which could potentially mitigate the price risk. During the six months ended June 30, 2017, the Company sold gas to its customers at an average price of $6.32 per thousand cubic feet. A 10% fluctuation in the average price of gas assuming the same quantity sold, would have impacted the Company's revenue from gas sales by approximately $100 per month.

(g) Capital management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide returns for shareholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

The Company includes shareholders' equity, comprised of issued share capital, contributed surplus, warrants, accumulated other comprehensive loss and deficit in the definition of capital. As at June 30, 2017, the Company has total shareholders' equity of $22,324 (December 31, 2016 - $20,272). The Company's primary objective with respect to its capital management is to ensure that it has sufficient cash resources to fund its exploration and development work programs. To secure the additional capital necessary to pursue these plans, the Company may attempt to raise additional funds through the issuance of equity, debt or by securing strategic partners.

The Company is not subject to externally imposed capital requirements and there has been no change with respect to the overall capital risk management strategy during the six months ended June 30, 2017.

(Expressed in thousands of US dollars)

23 Financial instruments

The Company's financial instruments consist of cash, trade and other receivables (excluding sales tax), non-current receivables, shareholder loans, loan from KUB-Gas and trade and other payables. The fair values of financial instruments other than cash approximate their carrying values. Trade and other receivables and trade and other payables approximate fair value due to the short term nature of the accounts. The shareholder loans approximate fair value due to the use of market rates of interest. The loan from KUB-Gas also approximates fair value as it has been discounted with an interest rate comparable to current market rates.

The following table summarizes the carrying values of the Company's financial instruments:

(i) Cash
(ii) Trade and other receivables, dividend receivable and non-current receivables (excludes sales tax)
(iii) Trade and other payables, shareholder loans and loan from KUB-Gas

The Company classifies its fair value measurements in accordance with the three levels fair value hierarchy as follows:

- Level 1 – Unadjusted quoted prices in active markets for identical assets or liabilities
- Level 2 – Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly, and
- Level 3 – Inputs that are not based on observable market data.

The Company's financial instruments measured at fair value on a recurring basis are as follows:

As at		**June 30, 2017**		**December 31, 2016**
Fair value through profit or loss (i)	$	4,034	$	4,585
Loans and receivables (ii)	$	2,545	$	1,698
Other financial liabilities (iii)	$	11,086	$	9,558

		Level 1		**Level 2**		**Level 3**		**Total**
As at June 30, 2017								
Cash	$	4,034	$	-	$	-	$	4,034
As at December 31, 2016								
Cash	$	4,585	$	-	$	-	$	4,585

24 Subsequent event

Subsequent to the six months ended June 30, 2017, the Company received dividends of $397 from KUB Holdings. See Note 5.